Ramping Up Revenues From Proven Gas Reserves in 2022

17 New Wells for Record-High Natural Gas Prices

MAY 2022

CSE: TCF | Frankfurt: Z62 | OTC: TRLEF

Trillion Energy Akçakoca Gas Production Platform, SASB Gas Field, Black Sea, Turkey

Disclaimers

Certain information in this presentation may constitute "forward-looking" information which involves known and unknown risks, uncertainties, and other factors which may cause the actual results, performance or achievements of Trillion Energy Inc. (“Trillion”), or industry results, to be materially different from any future results, performance or achievements expressed or implied by such forward-looking information. When used in this presentation, such information uses words such as "may", "will", "could", "would", "expect", "believe", "plan", "intend" “estimate(s)” and other similar terminology. This information reflects current expectations regarding future events and operating performance and speaks only as of the date of this presentation. Forward-looking information involves significant risks and uncertainties, should not be read as a guarantee of future performance or results, and will not necessarily be an accurate indication of whether or not such results will be achieved and accordingly undue reliance should not be put on such statement. A number of factors could cause actual results to differ materially from the results discussed in the forward-looking information. Although the forward-looking information contained in this presentation is based upon what management of Trillion Energy believes are reasonable estimates and assumptions, Trillion Energy cannot assure readers that actual results will be consistent with the forward-looking information. In particular, this presentation contains forward-looking information pertaining to the following: the treatment of Trillion Energy under the Government of Turkey's regulatory regimes and laws; the outcome of commercial negotiations; drilling and completion of wells, flow rates of wells; gas recoverable from wells; facilities costs and the timing and method of funding thereof; timing of development of undeveloped reserves; Trillion Energy future oil and natural gas production levels; the future performance and characteristics of Trillion Energy's oil and natural gas properties; the estimated size of Trillion Energy's potential oil and natural gas reserves; the recoverability of natural gas reserves and resources; projections of market prices and costs; supply and demand for oil and natural gas; expectations regarding the ability to raise capital and to continually add to reserves through acquisitions, exploration and development activities; and future capital expenditure programs and the timing and method of financing thereof.

With respect to estimates and forward-looking information contained in this presentation, Trillion Energy has made assumptions regarding, among other things: acquiring sufficient funding to close the acquisition of the Turkish assets in a timely manner, regulatory approval for the acquisition, future prices for natural gas; the gas recovery rates and economics thereof; gas content and concentrations; permeability; Trillion Energy's ability to generate sufficient cash flow from operations, access to debt and/or equity financing to meet its future obligations; the regulatory framework in Turkey in which Trillion Energy expects to conduct its business; and Trillion Energy's ability to obtain qualified staff and equipment in a timely and cost-efficient manner. Projections are based on the assumption that funding is received to close the acquisition and future work programs and that future work programs as described herein occur in a timely manner.

The actual results could differ materially from those anticipated in this forward-looking information as a result of the risk factors set forth below and elsewhere in this presentation: volatility in market prices for oil and natural gas; the potential for the return of conditions persisting during the recent global crisis and economic downturn; liabilities inherent in oil and gas operations; uncertainties associated with estimating oil and natural gas reserves; competition for, among other things, capital, acquisitions of reserves, undeveloped lands and skilled personnel; incorrect assessments of the value of acquisitions; geological, technical, drilling and processing problems; fluctuations in foreign exchange or interest rates and stock market volatility; changes in the laws or application thereof by the Government of Turkey, including tax and environmental requirements; business plans and strategies; capital expenditure programs and the timing and method of financing thereof; the ability of Trillion Energy to achieve drilling success consistent with management's expectations; operating costs; net present values of future net revenues from reserves; future production levels of the Trillion Energy's assets; timing and bringing on production; expected plans and costs of drilling; drilling inventory and presence of oil pools or gas accumulations; projections of costs; supply and demand for oil and natural gas; ability and cost of increasing plant capacity; expected levels of royalty rates, operating costs, general and administrative costs, cost of services and other costs and expenses; expectations regarding the ability to raise capital and to continually add to reserves through acquisitions, exploration and development and other factors discussed in Item 1A of our 2021 Form 10K and other filings. Although we believe that 17 wells for Phase I & IV will be required, we may end up drilling more or less wells based on initial results of our drilling.

The forward-looking statements contained in this document speak only as of the date of this document. Except as expressly required by applicable securities laws, we do not undertake any obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. The forward-looking statements contained in this document are expressly qualified by this cautionary statement.

Notes to Disclosure of Reserves and Resources

Statements made herein regarding Reserves, Prospective Resources, Resources, Net Present Value (NPV), Discovered petroleum initially-in-place, UPIIP, DPIIP for the SASB Project are generally derived from the two reports prepared by GLJ Ltd, an independent reserves estimator, each having an effective date of October 31, 2021 (collective the "GLJ Report") which estimated reserves and prospective resources on SASB. Prospective resources have both an associated chance of discovery and a chance of development to derive a final chance of commerciality. GLJ has assigned a 90% chance of development for all six prospects and a chance of discovery ranging from 50% to 90%, resulting in a range of chance of commerciality between 45% to 81%. Management has made internal estimates for approximately 13 additional exploration prospects on the SASB gas field involving resources not yet assessed by GLJ. These prospects are prospective resources, and have have both an associated chance of discovery and a chance of development to derive a final chance of commerciality. GLJ has not yet assigned a chance of discovery or commerciality to same. The statements regarding these 13 additional prospects are based on managements estimation without independent review. Statements herein are made consistent with Canadian Oil and Gas Evaluation (COGE) Handbook. The resources definitions used in preparing this report are those contained in the COGE Handbook and the Canadian Securities Administrators National Instrument 51-101 (NI 51-101)..WI means Working Interest in the SASB Project. Our working interest is 49% of the SASB Project. TPAO currently has the other 51% working interest. 100 % WI or 100% Interest means the total working interest of all parties in the SASB Project. When we refer to 49% interest, that means our interest exclusive of TPAO who owns 51% interest in SASB. "Total Petroleum Initially In Place" means DPIIP + UPIIP. When calculating DPIIP, there is no material production or reserves associated with these properties. Contingent resources is the only category of DPIIP that has been categorized as recoverable. Prospective resources is the only category of UPIIP that has been categorized as recoverable. There is no certainty that it will be commercially viable to produce any portion of the contingent resources referred to in the tables above. There is no certainty that any portion of the prospective resources referred to in the tables above will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of these resources. (2) Certain volumes are arithmetic sums of multiple estimates of contingent & prospective resources, which statistical principles indicate may be misleading as to volumes that may actually be recovered. Readers should give attention to the estimates of individual classes of resources and appreciate the differing probabilities of recovery associated with each class as explained herein. Proven" reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. There is a 90% probability that the actual remaining quantities recovered will equal or exceed the estimated proved reserves. "Probable" reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves. "Possible" reserves are those additional reserves that are less certain to be recovered than probable reserves. There is a 10% probability that the quantities actually recovered will equal or exceed the sum of proved plus probable plus possible reserves. "Discovered petroleum initially-in-place" or "discovered resources" or "DPIIP" Definition: That quantity of petroleum that is estimated, as of a given date, to be contained in known accumulations prior to production. The recoverable portion of discovered petroleum initially-in -place includes production, reserves and contingent resources; the remainder is unrecoverable. "Developed" reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure to put the reserves on production. "Developed Producing" reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty. "Developed Non-Producing" reserves are those reserves that either have not been on production, or have previously been on production, but are shut-in, and the date of resumption of production is unknown. "Undeveloped" reserves are those reserves expected to be recovered from known accumulations where a significant expenditure is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable) to which they are assigned. P = proven undeveloped, PP = Proven + Probable undeveloped, PPP = Prove + Probable + Possible undeveloped "Prospective resources" Definition: Those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective resources have both an associated chance of discovery and a chance of development. Both risked and unrisked prospective resources are referred to in this document. "Total petroleum initially-in-place", "total resources" or "TPIIP" Definition: That quantity of petroleum that is estimated to exist originally in naturally occurring accumulations; equal to DPIIP plus UPIIP. It includes that quantity of petroleum that is estimated, as of a given date, to be contained in known accumulations, prior to production, plus those estimated quantities in accumulations yet to be discovered."Undiscovered petroleum initially-in-place", "undiscovered resources" or "UPIIP" Definition: That quantity of petroleum that is estimated, on a given date, to be contained in accumulations yet to be discovered. The recoverable portion of undiscovered petroleum initially-in -place is referred to as prospective resources; the remainder is unrecoverable. Any values assigned to UPIIP are subject and contingent upon discovering occurring. There is no certainty that UPIIP will be discovered, although management believes that further discoveries will be made. GLJ has assigned individual monetary values discounted for prospective resources in the GLJ Report, which have been discounted for risk of discovery. Although management believes that discovery will occur, it cannot guarantee a discovery of any individual particular prospective resource target and there is uncertainty associated with same. Amounts of discovered petroleum may vary significantly from those projected herein or may not be discovered at all.

Company Highlights

Turn-key Natural Gas Development in Hot European Market

Key Asset

- **49% interest in large discovered, producing natural gas field South East, Black Sea.**
- **8 Discovered fields with 17 productions wells to come online 2022-2023 to produce Est. $1b+ natural gas (100% interest)**
- **Blue-sky upside from deeper exploration play -analog to Tuna-1, an 11 TCF discovery**
- **Extensive production infrastructure in place allows for immediate production ramp for gas to Turkey/Europe @ at critical time.**

Excellent Economics

Low Royalty of 12.5% and low operating cost of US$1.00/mcf generates strong returns, especially at record high natural gas prices of US$13/mcf.

$18/MCF USD

Record High Natural Gas Prices

17 Well Program

US$17 million investment to unlock US$169 million of potential value through 17 well program bringing one well into production every 30-45 days

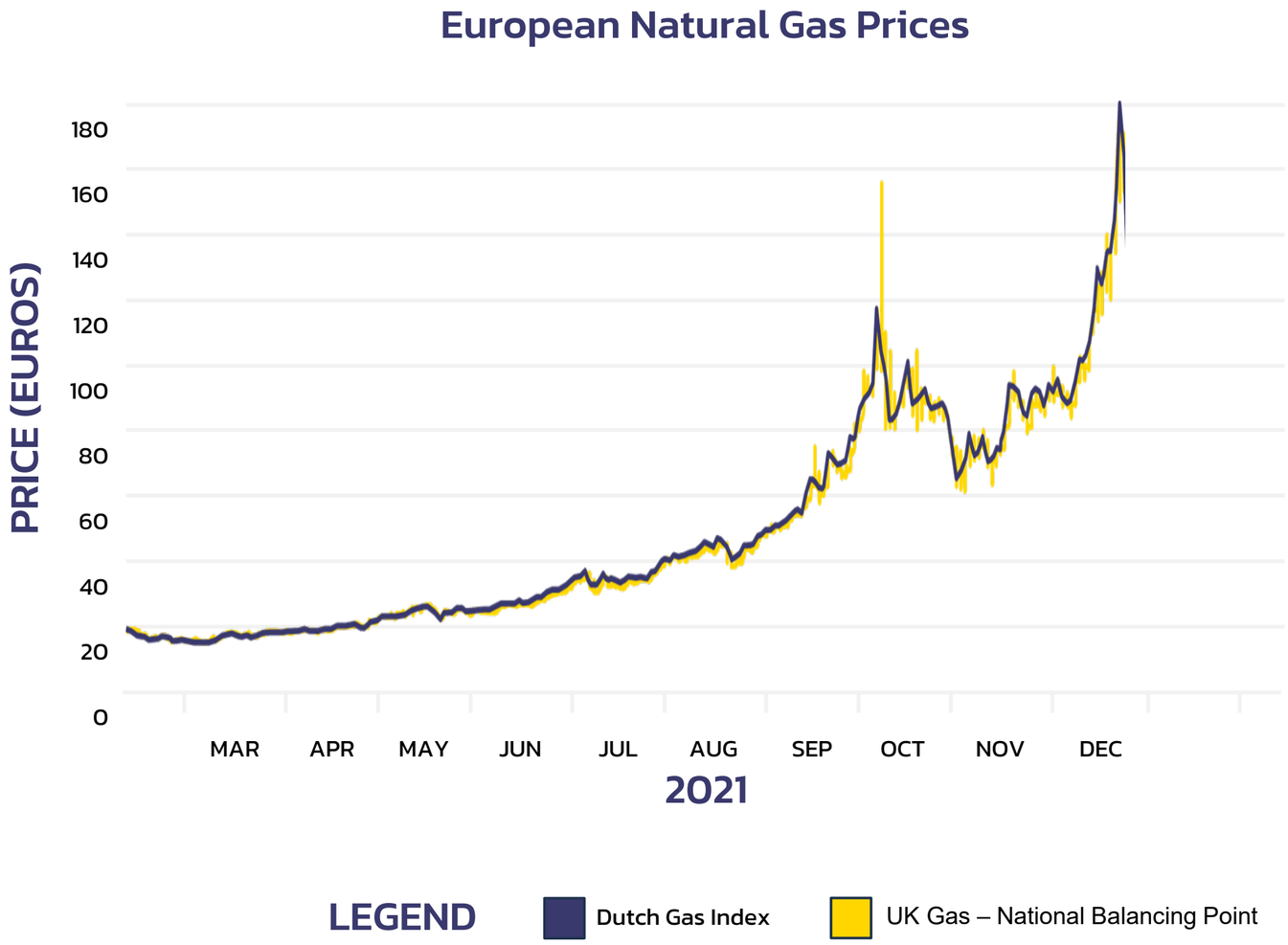
Phenomenal Blue Sky Potential

Trillion Energy's SASB block is only 100 miles away from the 2021 Black Sea discovery of 14.3 TCF of gas in the TUNA-1 well and 4.8 TCF of gas in the Amasra-1 well, which is enough gas to supply all of Turkey for over 30 years.

Several large structures have been have now been mapped out off block for potential expansion .

*All amounts, figures, prices in **$USD**, unless specified*

High EU Natural Gas Prices - Strong Desire to reduce Russian Gas Dependance



CNBC

Gas is key in the Russia-Ukraine conflict — and supply could be disrupted around the world

THE GLOBE AND MAIL

Oil is enjoying a bull market. Energy stocks need to catch up

We stand with UKRAINE

The Washington Post

What's Behind Europe's Skyrocketing Energy Prices

NEWS

Why Russia's Ukraine invasion spiked energy prices, in 4 charts

REUTERS

TSX extends weekly win streak, led by energy shares

Why Turkey & Europe?

Acute Shortages & Soaring Natural Gas prices

- Turkey and Europe are heavily reliant on Natural Gas imports (imports 99% of its natural gas) from LNG and Russia. EU Plans to reduce Russian dependance which will send prices higher
- High natural gas prices of $18/MCF (March 2022) which are significantly higher than North American prices USD $7+/MCF average sale price over past 10 years
- Attractive fiscal regime with 12.5% royalties, low corp taxes 23%
- Stable G-20 County and NATO Member

North America price: (Henry Hub) **$6** /MCF

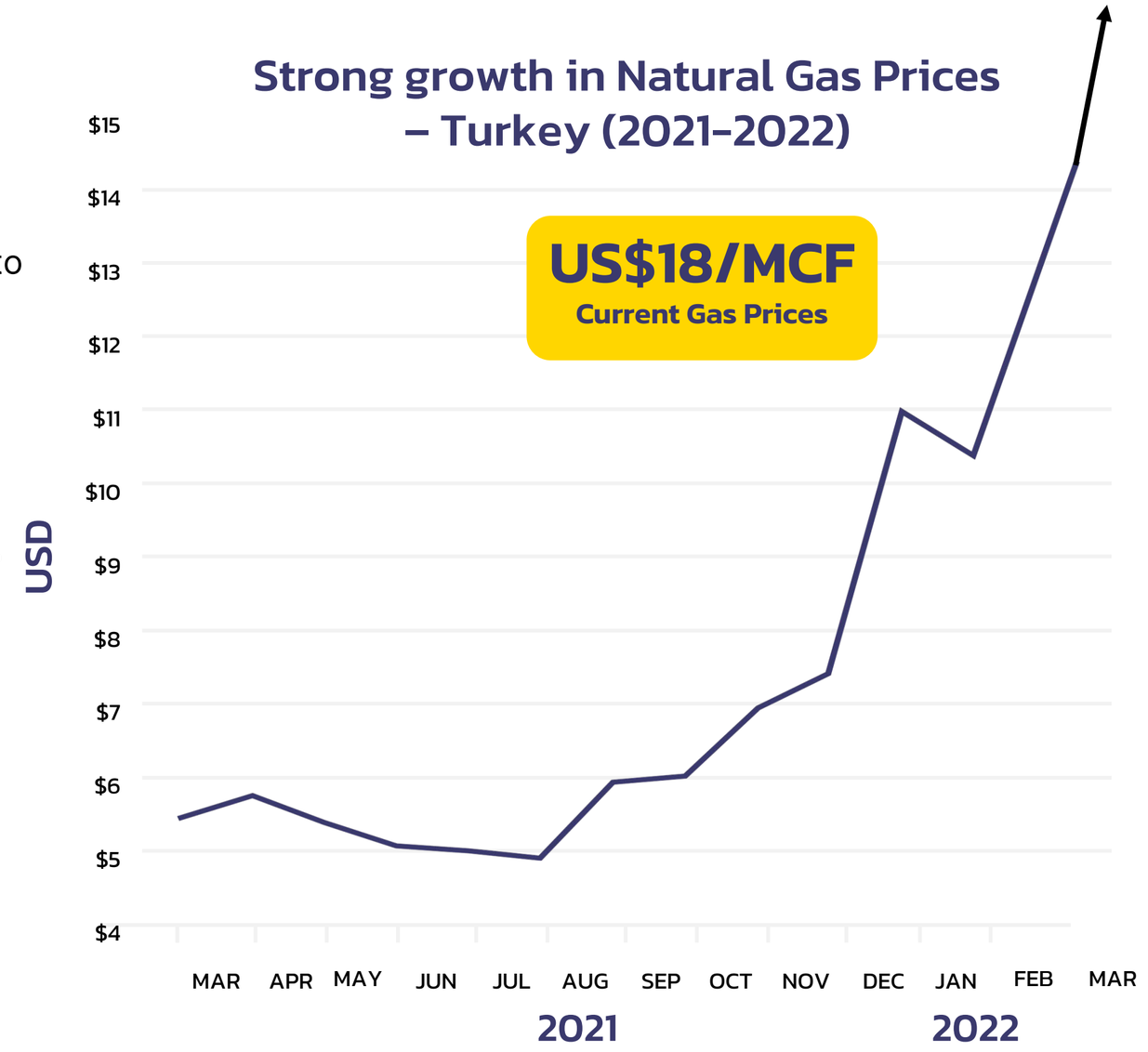
North America

$18 /MCF

Turkey natural gas price:

BOTAS –Turkey pricing

North American gas pricing (Henry Hub) vs. BOTAS (Turkey) @ April. 2022 in USD



SASB Gas Field Existing Infrastructure

Large under-utilized, gathering and processing infrastructure = Turnkey Production

4 Existing Natural Gas Production Platforms

8 Wells Produced to date (2008-current) producing 42 BCF sold for approx. US $355m (100% interest)

20+ Wells drilled to date yielding several discoveries

16km Pipeline tied into Natural Gas production plant onshore capable of 75mcf/day, expandable to 150mcf/day

$608M* CapEx Investment to Date

An additional $150M CapEx is planned for phases III & IV (100%, $74m net to us)

DOGU AYAZLI PLATFORM (1 OF 4 PLATFORMS)

CAYAGZI ONSHORE GAS PROCESSING PLANT

Pictures of infrastructure

* Trillion's interest is 49% Interest in the SASB Gas Field. Of the $608 million Capex expended to date, $180m were contributed by Trillion's 100 % owned subsidiary, Park Place Energy Turkey Limited. Trillion is responsible for 495 of the $148m CAPEX for the 17 well Phase III & IV exploration and development program.

SASB Natural Gas Field Reserves & Resources

3rd Party assessment by GLJ

Historical Production $355m

- 42 BCF of gas produced to date value $355m USD from 8 wells

Natural Gas Reserves as of Oct 31, 2021 [1]

- 20.2 BCF of net 2P reserves
- USD $75.75M before tax NPV10% on 2P (Trillion %)

Low-Risk Development Prospects [1]

- 23 BCF best estimate case
- NPV10 USD $93.6M (before tax) (Trillion %)

(1) As per GLJ Report Oct 31 2021

Planned 17 Well Development

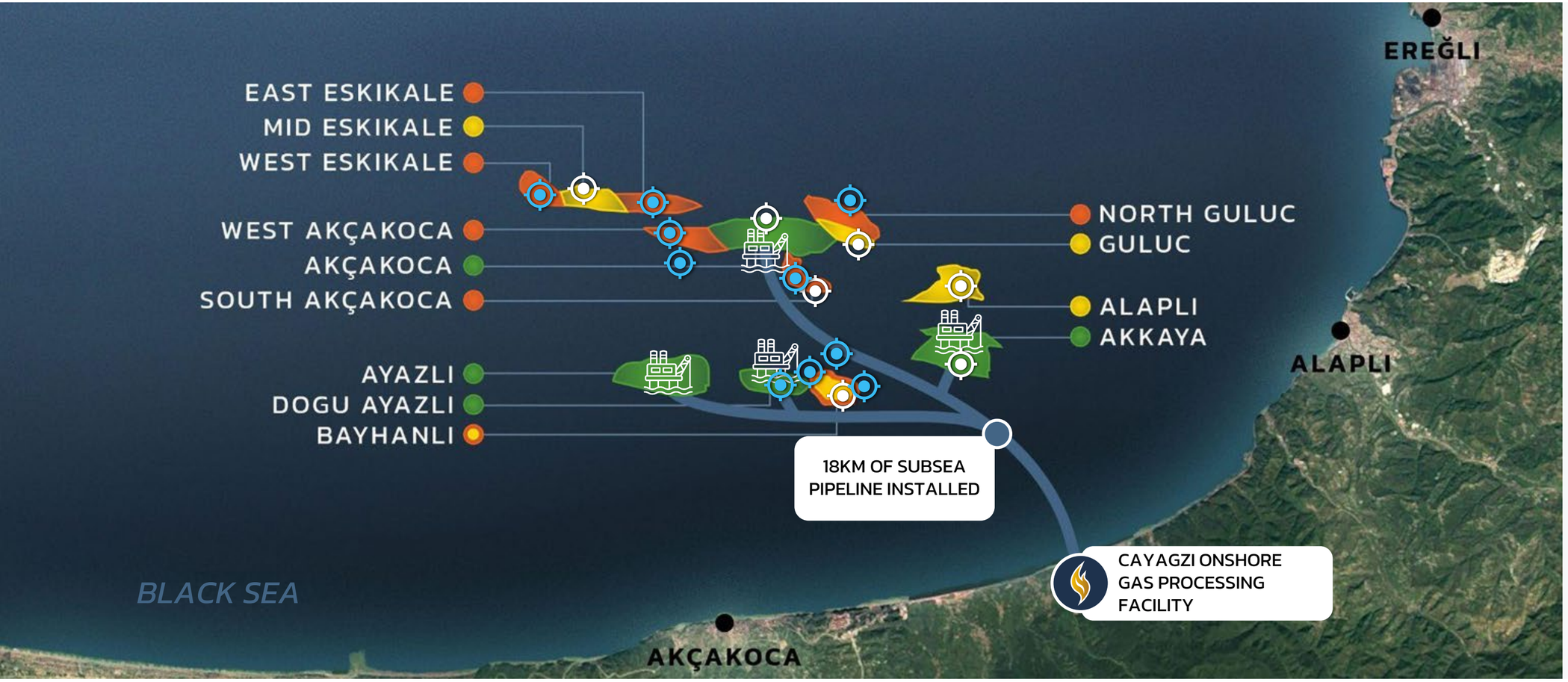
2022 – 2024 Development Program – SASB Gas Field

7 Existing Discoveries with unproduced Reserves

Tested and proved discoveries to be redrilled/completed and put into production 2022-2023

10 New Development Drilling Locations

Wells will be drilled from 2023-2024 (60-80% probability of success)



12,387 Hectare development lease valid until 2031

Projected Cash Flow Ramp-Up

Current development –17 Wells, Two Programs

Program A

Drill 5 Wells to proved reserves

Recomplete 2 Wells

Focus on low risk reserves

Program B

Drill 8 Wells

Re-Enter 2 Wells

Subsea Tie-In to Akçakoca

Monthly SASB Projected Cashflow based on approx. $9/mcf gas

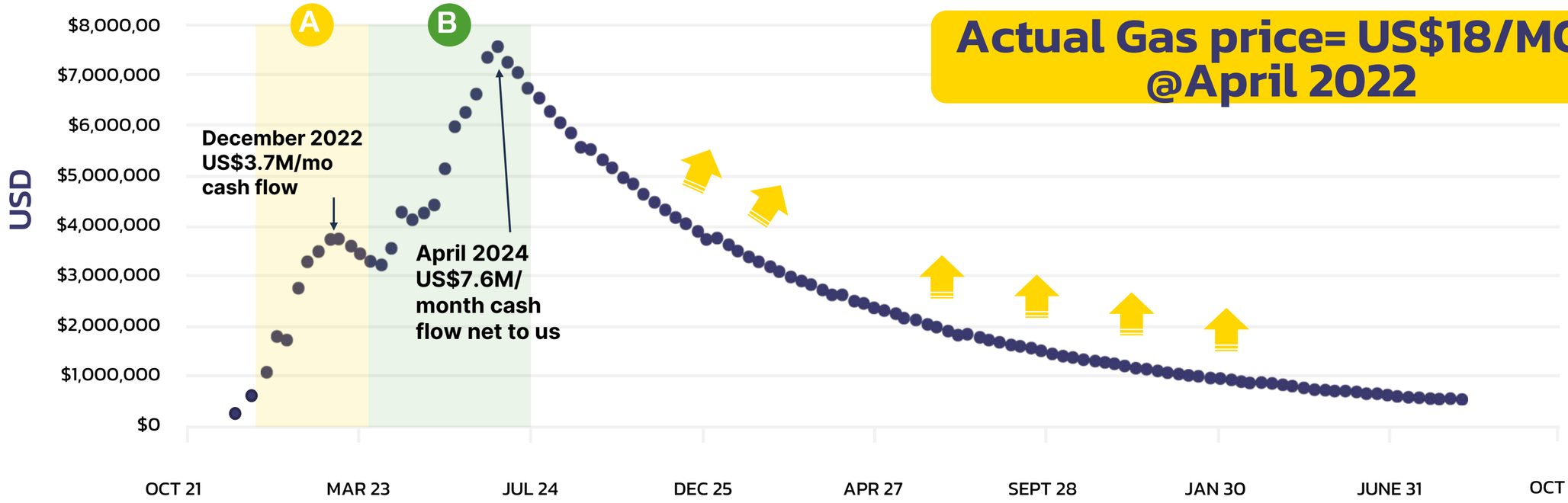
$1.8M August 2022

$3.7M January 2023

$7.6M April 2024

Projected monthly EBITA based on Oct 31 2021 GLJ forecasts in USD assuming work program starts July 2022 for the planned 17 wells.

Projected Monthly Cash Flow (EBITA) Phase III & IV based on est $9/MCF Gas



Actual Gas price= US$18/MCF @April 2022

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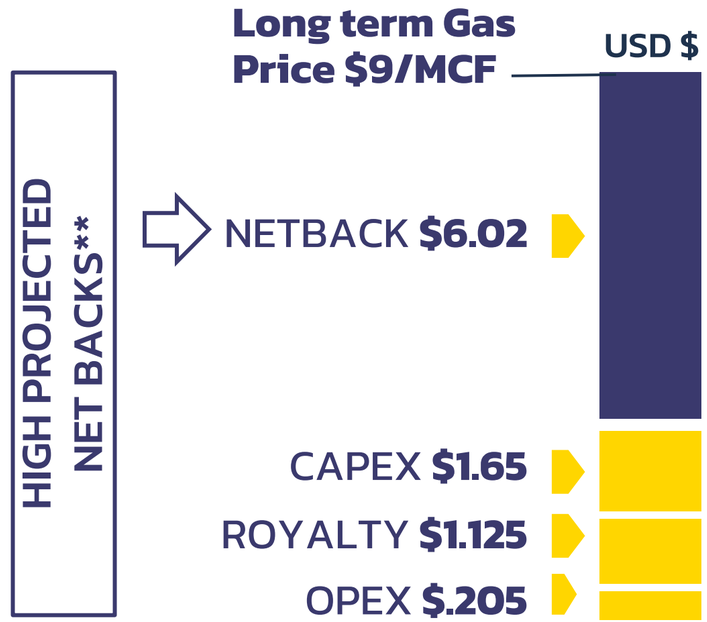
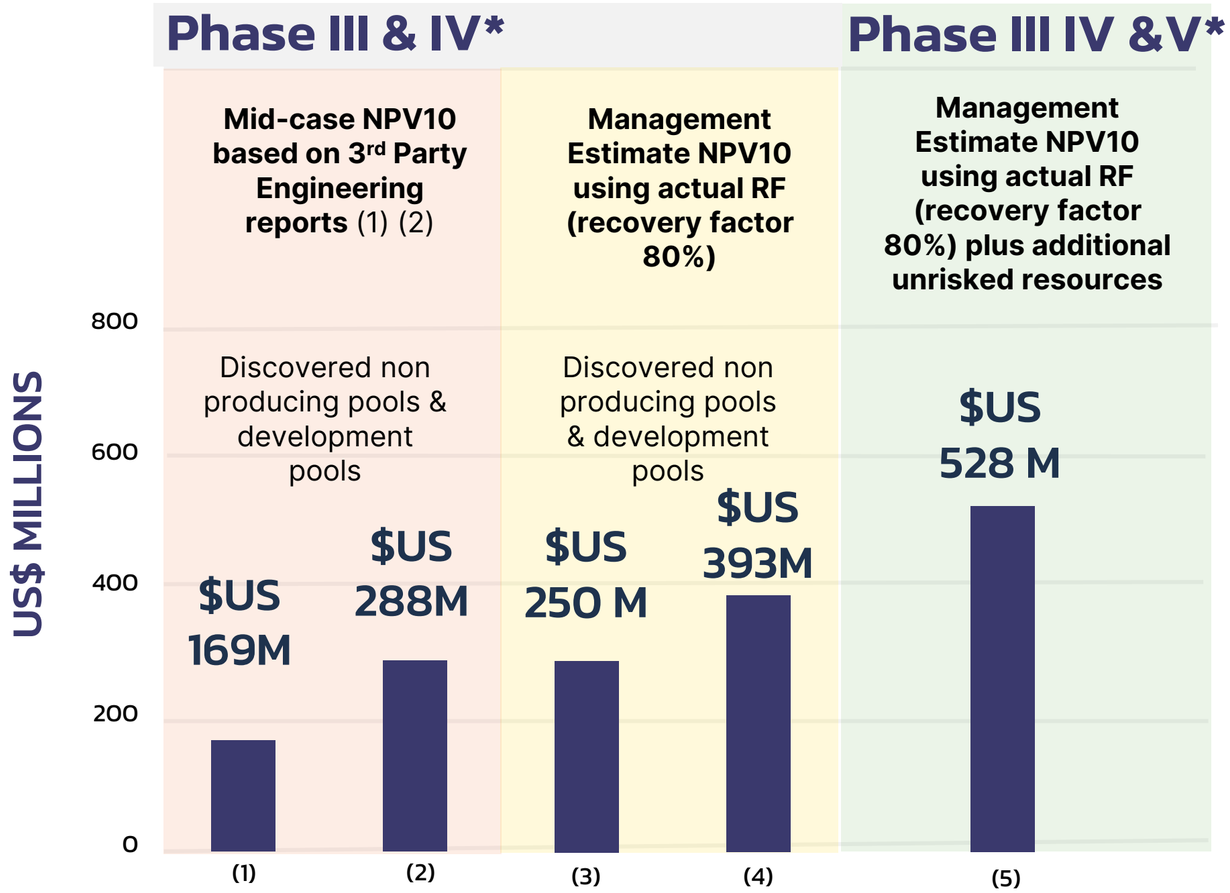
Drilling of Akçakoca well from an offshore rig, SASB Gas Field, Turkey

SASB Gas Field Economics Summary



**Figures based on forecasted 44.7 BCF being produced during Phase I &II net to us. Gas price assumed @ $9/MCF. (Current gas price $13/MCF)



*Net to Trillion Energy's 49% interest

(1) 2P reserves plus best estimate prospective resources per GLJ Report October 31, 2021.

(2) 3P reserves plus high estimate resources per GLJ Report October 31, 2021.

(3) 2P Reserves plus best estimate prospective resources per GLJ Report all adjusted to 80% recovery factor (vs 60% recovery factor used in GLJ Report) plus addback of 10% chance of commerciality deduction in GLJ Report

(4) 2P Reserves plus best estimate prospective resources per GLJ Report all adjusted to 80% recovery factor (vs 60% recovery factor used in GLJ Report) plus add back of 10% chance of commerciality deduction in GLJ Report

(5) 4) GLJ Report 2P Reserves plus GLJ best estimate prospective resources all adjusted to 80% recovery factor vs 60% recovery factor used by GLJ in the GLJ Report and add back of 10% chance of commerciality deduction used by GLJ unrisked resources for an appl additional 13 exploration targets

SASB Development Funding Sources

Drilling funded through brokered equity, debt and internal cash flow

- Initial drilling will occur over 24 months with one well being brought online approximately every 30- 45 days.
- Wells will immediately start to produce gas and cash flow from gas sales on a monthly basis.

Trillion's 49% CapEx:

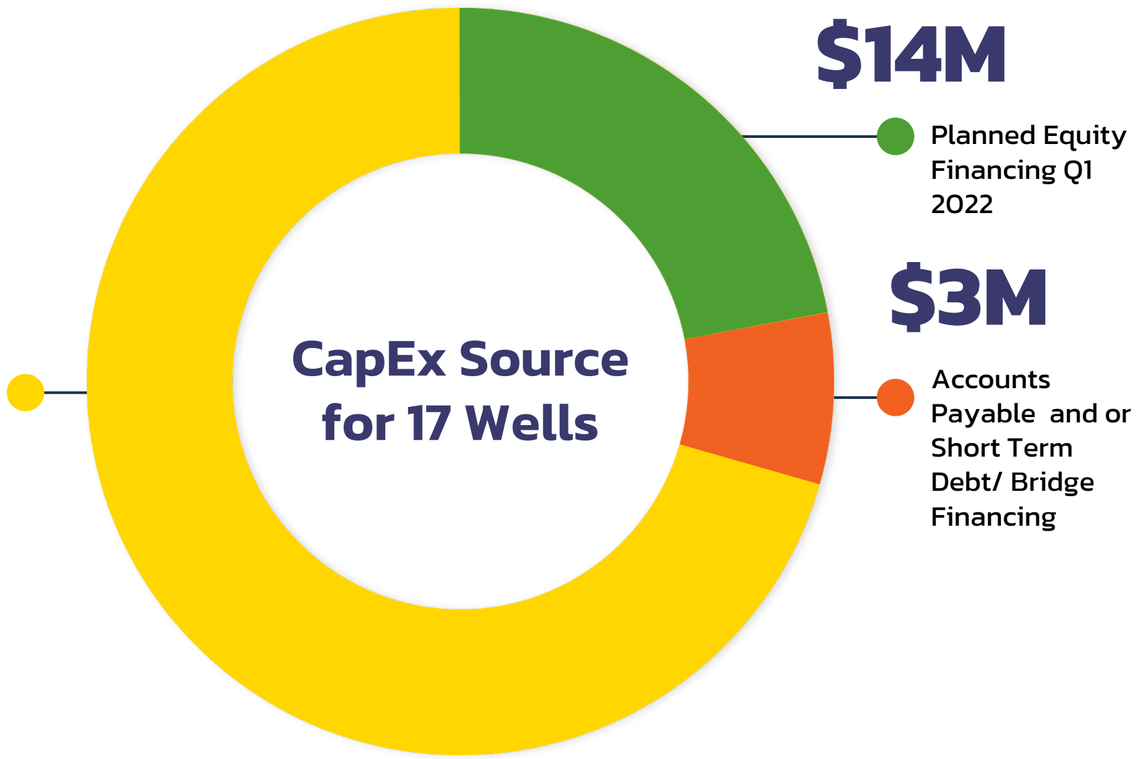
Program A
7 Well Program

$23,640,500

Program B
10 Well Program

$50,300,000

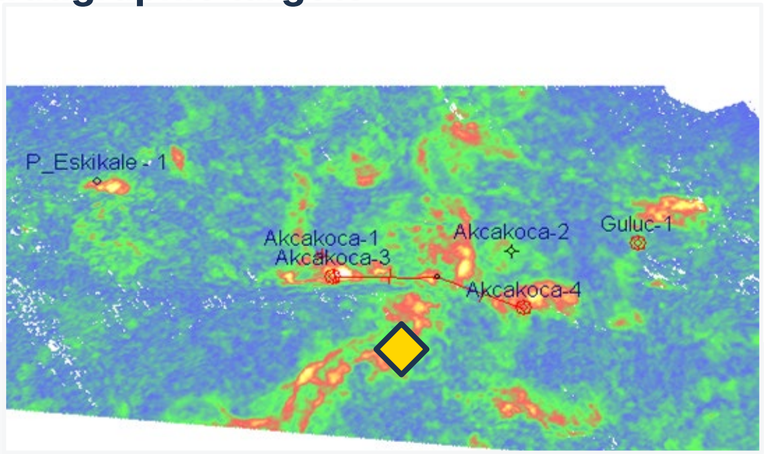
CAPEX Sources (USD):



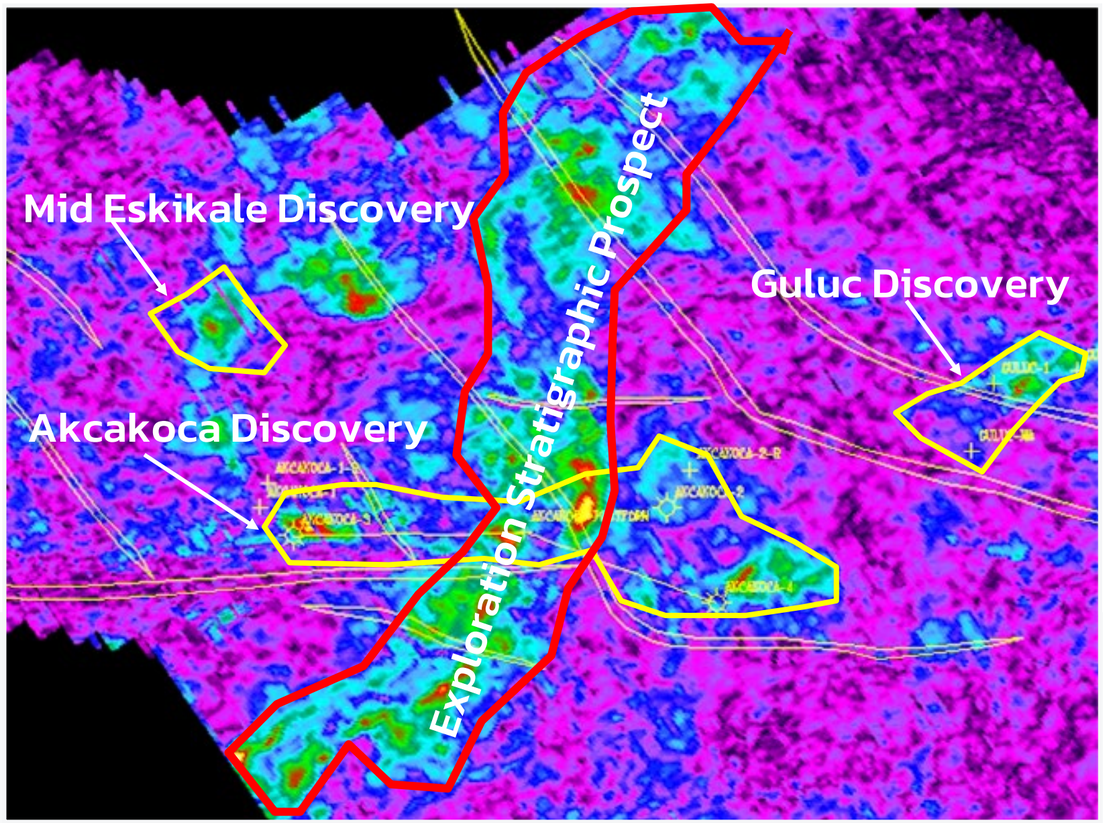
SASB Near Field Low Risk Exploration

13 Additional Exploration Targets

- 13 low-risk prospects not included in GLJ Report provide significant additional upside
- These targets are proximate to the platforms & Includes stratigraphic targets



Stratigraphic Exploration Targets



LEGEND

ANOMALIES IN LOWER SANDS

PRODUCING GAS POOLS

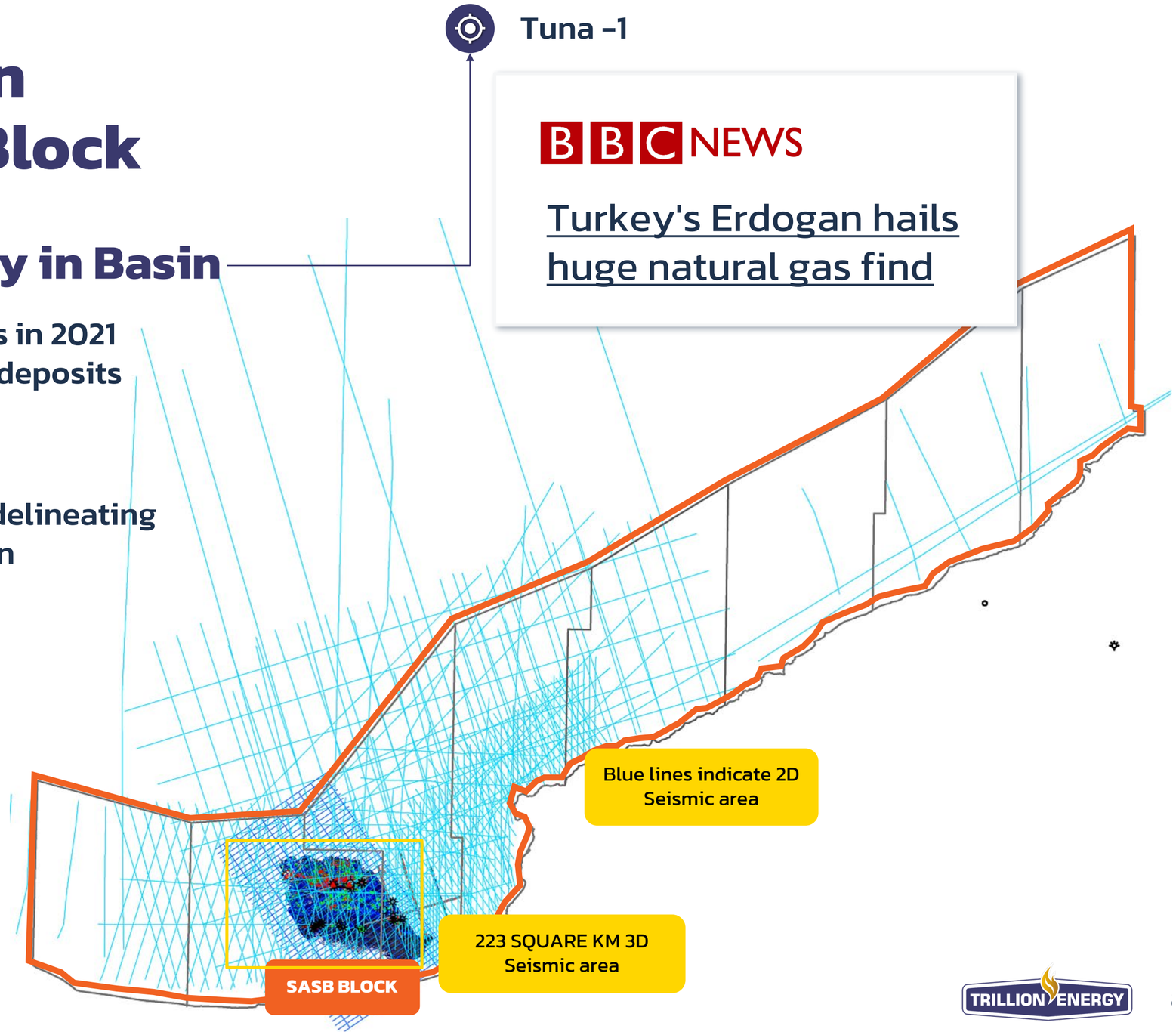
Blue Sky Exploration Proximate to SASB Block

Recent 19 TCF Gas Discovery in Basin

- Recent Tuna -1 & Amasra-1 discoveries in 2021 are game changers showing huge gas deposits

Our Plan

- We have 3,100 km of 2D seismic data delineating targets off block for future exploration
- We plan to explore off block after production commences in 2022 seeking large natural gas structures



Directors & Management Team

Dr. Arthur Halleran — PRESIDENT, CEO & DIRECTOR

Dr. Halleran has served as a director of Trillion Energy since October 4, 2011. He has a Ph.D. in Geology from the University of Calgary and 40 years of petroleum exploration and development experience. His international experience includes countries such as Canada, Colombia, Egypt, India, Guinea, Sierra Leone, Sudan, Suriname, Chile, Brazil, Bulgaria, Turkey, Pakistan, Peru, Tunisia, Trinidad Tobago, Argentina, Ecuador and Guyana. Dr. Halleran has worked for Petro-Canada, Chevron, Rally Energy, Canacol Energy and United Hydrocarbon International Corp. In 2007, Dr. Halleran founded Canacol Energy Ltd., a company with petroleum and natural gas exploration and development activities in Colombia, Brazil and Guyana (TSX:CNE, $4.25; CND$750M market valuation as at Oct 15, 2019) which made a billion-dollar natural gas discovery in Columbia.

Kubilay Yildirim — GENERAL MANAGER (TURKEY), DIRECTOR

Mr. Yildirim has had, over the past 24 years, hands-on experience in drilling, production, seismic acquisition and logistics for both onshore and offshore projects in Turkey. He has spent most of career with Trillion Energy and its predecessor companies: Madison, Toreador and Tiway. He has also been involved in sales and divestitures of assets and has taken on a significant number of managerial positions until being promoted to General Manager in 2009. Mr. Yildirim has a degree in Petroleum and Natural Gas Engineering from Middle East Technical University and an MBA from Bilgi University in Istanbul.

Ozge Karalli — FINANCE DIRECTOR (TURKEY)

Mrs. Karalli began her career in Deloitte as tax compliance auditor where she was also senior auditor and supervisor between 1998 and 2004. She joined Toreador in 2004 as Accounting Manager and Financial Controller, before becoming the Finance Director of Tiway Oil in 2010. Mrs. Karalli has a Bachelor of Economics degree from Bilkent University and has been a Chartered Public Accountant in Turkey since 2002.

David Thompson — CFO & DIRECTOR

Mr. Thompson has 30 years of financial experience in the oil and gas industry. He successfully founded an oil trading company in Bermuda, with offices in the U.S. and Europe, and was responsible for the company's Turkmenistan production operations in the Lhamov and Zhdanoy oil fields (offshore Caspian Sea — part of the Turkmenistan project), which discovered producing reserves of 365M barrels oil and 2 TCF gas and successfully raised over $100M in equity. He is Managing Director of AMS Limited, a Bermuda based Management Company. He has served as Founder, President and CEO of Sea Dragon Energy Inc. (London exchange: SDX 21.00 GBP), Financial Director of Forum Energy Plc (AIM) and SVP at Larmag Group of Companies. Mr. Thompson is a Certified Management Accountant since 1998.

DR. BARRY WOOD — DIRECTOR

Dr. Wood has over 45 years of experience in the upstream oil and gas industry, having spent the core of his career with Shell Canada and Marathon International Oil Company. With Marathon, he directed asset evaluations across Southeast Asia and the Afro/Arabian regions, and drilling campaigns in Egypt and Syria for over 16 years. In 1998 he founded PetroQuest International SA, a private exploration and advisory firm, which he led to new exploration fairways in Tanzania, Syria and Egypt through the application of his research in reservoir formation. Since 2008, his experience has also included senior advisory positions with companies such as Dana Gas, NPC (Egypt), Sea Dragon (Egypt) and Maurel et Prom (Tanzania), among others, in establishing new offices, reviewing and recommending new opportunities, preparing contracts and managing geological and geophysical programs. Dr. Wood holds a DPhil from Oxford University and is a member of the Geological Society of London, The Petroleum Exploration Society of Great Britain and the American Association of Petroleum Geologists.

Corporate Summary

Turnkey Nat gas Project for Europe

July 2022 Est. date of new production commencement

USD $169M NPV 10 @$9/mcf Nat Gas

NPV10 2P reserves and best case resources @ SASB Project through 17 wells drilled between Q2 2022 and Q1 2024 per GLJ

Helping Reduce Dependency upon Russian Natural Gas

Low-Cost Nat Gas Producer

Less than $1/MCF +12.5% royalty +CAPEX

USD$18/MCF -Current Nat Gas Price

Recent Price in USD as @ April 2022

Near-term Production & Cash Flow Ramp Up 2022-2023

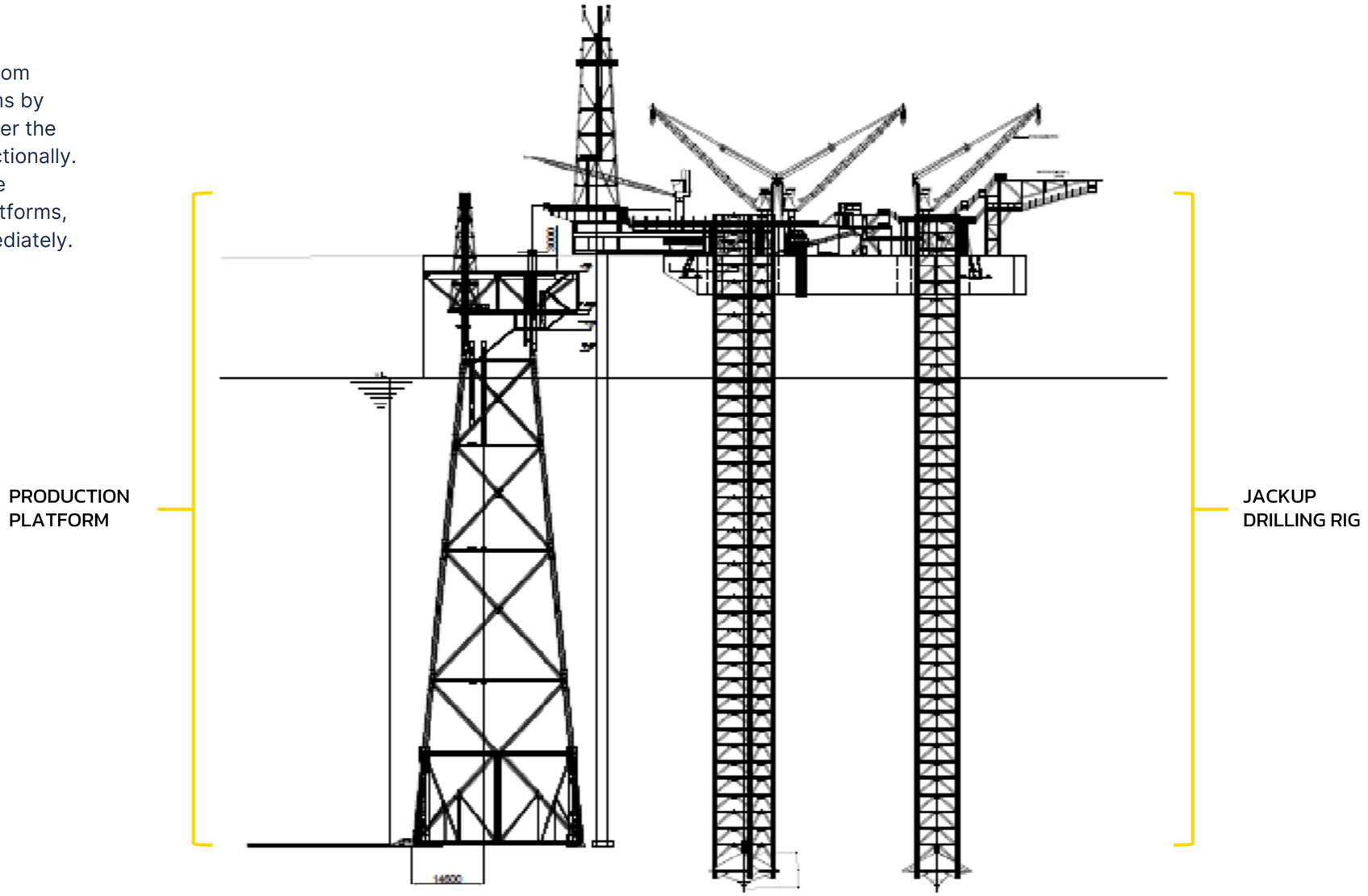
Company Capitalization Table

Share Price	CAN$0.38
Basic Shares Issued & Outstanding Fully Diluted (After Warrants & Options)	295m 400m
Market Capitalization (Basic)	CAN $112m
Daily Avg. Volume (US&CND)	500k- 1m shares

CSE: TCF | Frankfurt: Z62 | OTCQB: TRLEF

Appendix I

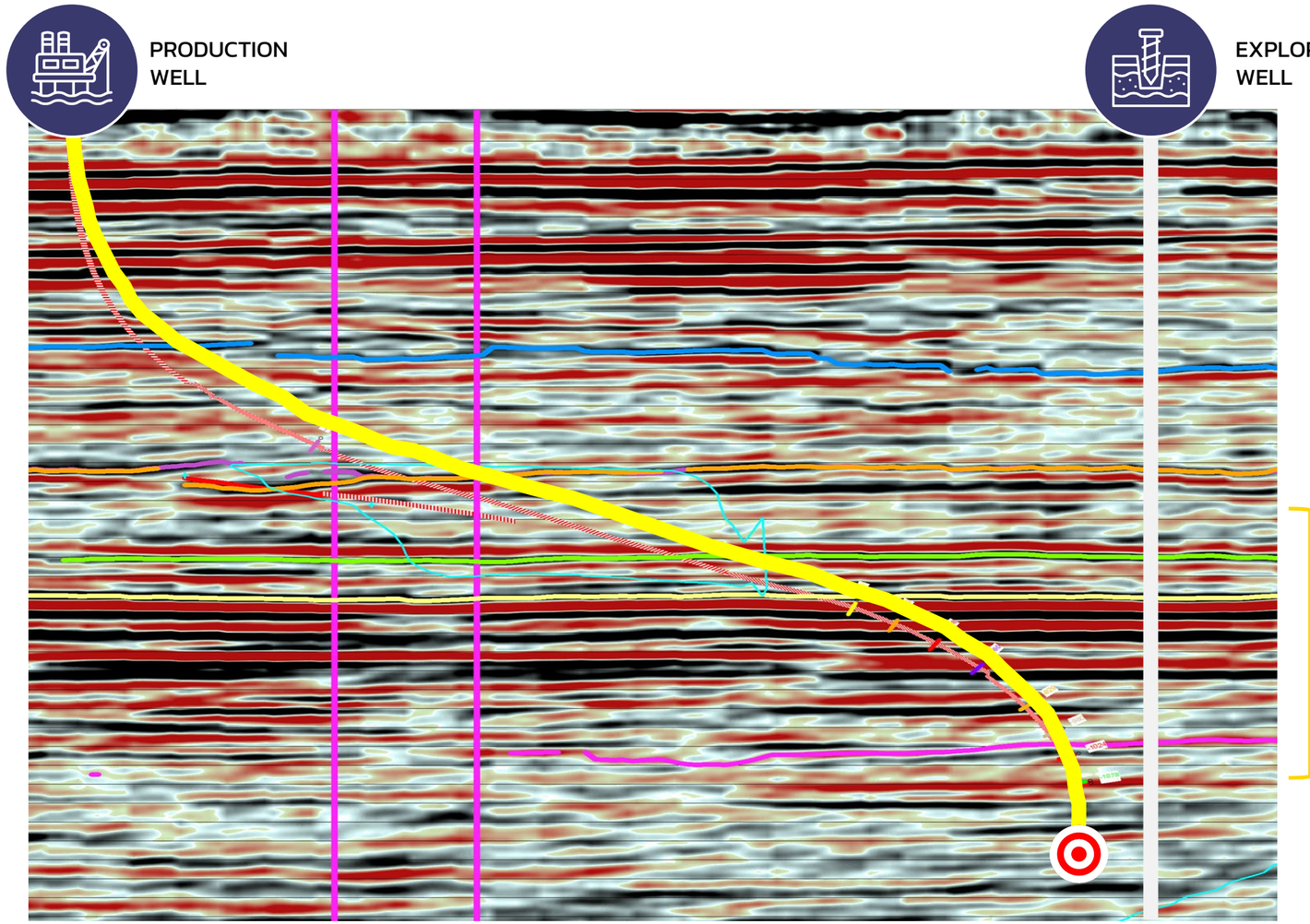
The wells will be drilled from existing offshore platforms by placing the jack-up rig over the platform and drilling directionally. This way, the wells will be connected to existing platforms, and start producing immediately.



Appendix II

Bayhanli Well 2

Directional Drilling Method Utilized for Production Wells



LEGEND

- SEISMIC LINES
- DIRECTIONAL DRILL WELLBORE
- TARGET

Schlumberger

Diagram illustrates how wells will be directionally as engineered by Schlumberger and drilled from existing offshore platforms, by placing jack up rig over the existing platform, then drilling directionally to target. This allows wells to be connected to existing platforms and produce immediately.

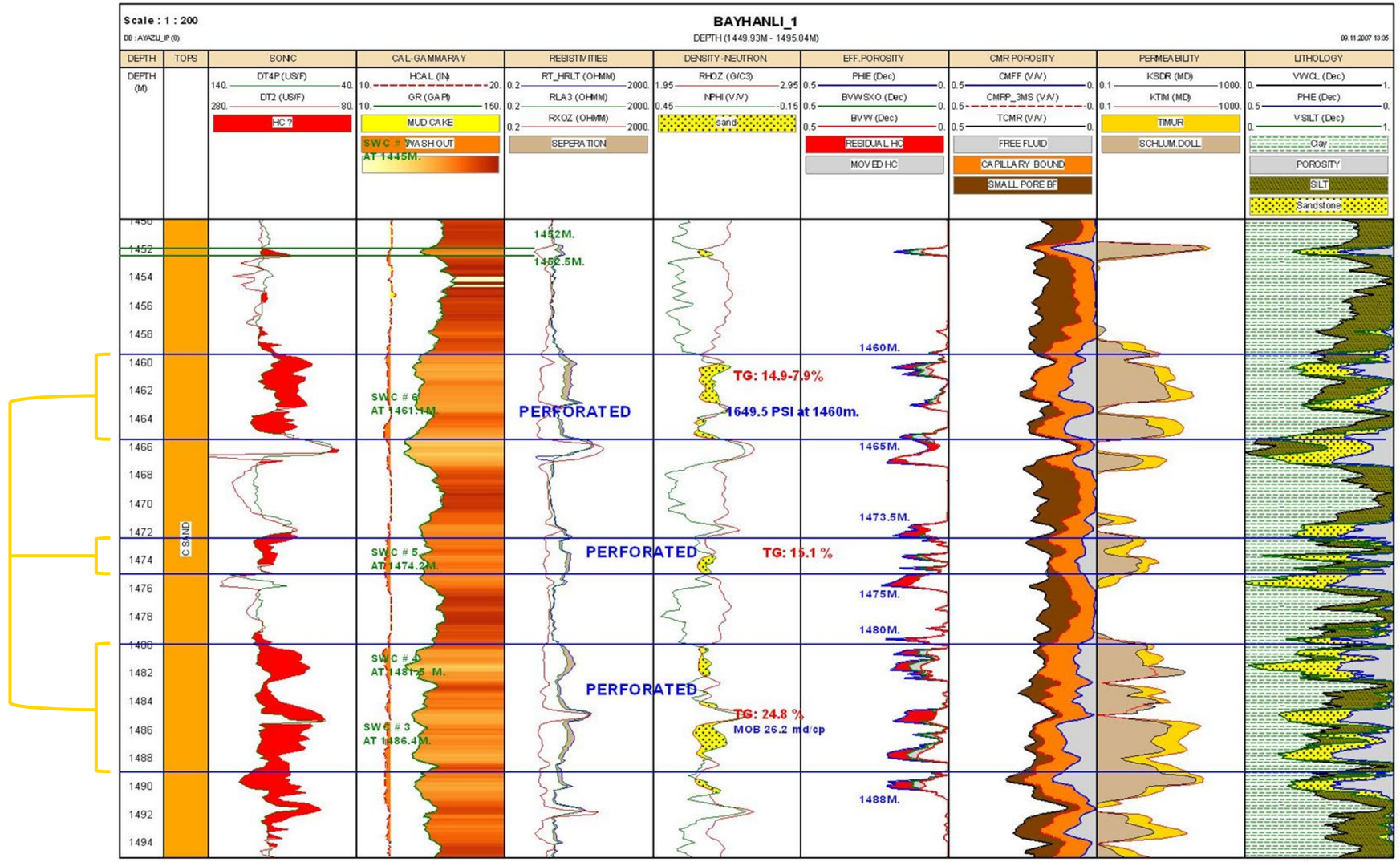
Appendix III

Bayhanli

A detailed log illustrating gas sands and tested zones

Wells that have been previously drilled, tested and mapped, but not produced.

TESTED
7.2 MMcf/d



Appendix III

6 Mo. Proforma Monthly Cashflow forecast –SASB (based on July 1 2022 spud date)

Financial Projection, SASB Gas Field*								
P2 reserves and Mid-case resources, 2 Phases, 17 wells								
(All figures expressed in $USD)								
Updated Jan 2022								
	GLJ Pricing as at Oct 2022*							
	2022	Program Month 1	2	3	4	5	6	7
Month	Q1&2	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Phase III (3 workovers, 5 PUDS) -Gross Monthly Gas Production (MMcf)		0.00	334.62	534.88	514.17	798.46	942.58	993.37
Phase IV (9 risked prospective + 1 PUD) -Gross Monthly Gas Production (MMcf)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gross Monthly Gas Production (MMcf) -Total 100% interest		0.00	334.62	534.88	514.17	798.46	942.58	993.37
Less: 5% surface gas loss		0.00	16.73	26.74	25.71	39.92	47.13	49.67
Minus 2% utility use		0.00	6.69	10.70	10.28	15.97	18.85	19.87
Gross Gas Sales Vol (MMcf -100% interest)		0.00	311.20	497.44	478.18	742.56	876.60	923.83
MMcf Net to Trillion (49% Interest)		-	152.49	243.75	234.31	363.86	429.53	452.68
Gas Sale price as per GLJ Consultant's forcast		$9.00	$9.00	$9.00	$9.00	$9.00	$9.00	$9.00
Revenue to Trillion	$ 1,469,388	$ -	$ 1,372,377	$ 2,193,713	$ 2,108,756	$ 3,274,708	$ 3,865,805	$ 4,074,102
Less: Government Royalty (12.5%)	183,673	-	171,547	274,214	263,595	409,339	483,226	509,263
Net Revenue to Trillion	1,285,714	-	1,200,830	1,919,499	1,845,162	2,865,370	3,382,579	3,564,839
Expenses								-
Operating Expenses	1,449,324	102,810	102,810	102,810	102,810	102,810	102,810	102,810
Net to Trillion EBITA, SASB Project -49%	- 163,610	- 102,810	1,098,020	1,816,689	1,742,352	2,762,560	3,279,769	3,462,029